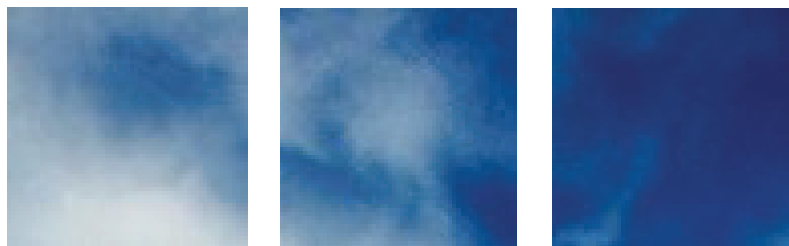




Artemis

Investment Management



ENERGY INCOME FUND

SEMI-ANNUAL REPORT

JUNE 30, 2025

TABLE OF CONTENTS

1	MANAGEMENT REPORT OF FUND PERFORMANCE
9	FINANCIAL STATEMENTS
11	STATEMENTS OF FINANCIAL POSITION
12	STATEMENTS OF COMPREHENSIVE INCOME (LOSS)
13	STATEMENTS OF CHANGES IN NET ASSETS ATTRIBUTABLE TO HOLDERS OF REDEEMABLE UNITS
14	STATEMENTS OF CASH FLOWS
15	SCHEDULE OF INVESTMENTS
17	NOTES TO FINANCIAL STATEMENTS
25	CORPORATE INFORMATION

MANAGEMENT REPORT OF FUND PERFORMANCE

MANAGEMENT REPORT OF FUND PERFORMANCE

This interim management report of fund performance for Energy Income Fund (the “Fund”) contains financial highlights but does not contain either the interim financial statements or annual financial statements of the Fund. You may obtain a copy of either the interim or annual financial statements, at your request and at no cost, by calling (416) 934-7455, or by sending a request to Investor Relations, Artemis Investment Management Limited, 1325 Lawrence Avenue E., Suite 200, Toronto, ON, M3A 1C6, Canada or by visiting our website at www.artemisfunds.ca or SEDAR+ at www.sedarplus.ca. Holders of units (“Unitholders”) may also contact us using one of these methods to request a copy of the Fund’s interim financial report, proxy voting policies and procedures, proxy voting disclosure record, or quarterly portfolio disclosure.

THE FUND

The Fund is a closed-end investment trust. Artemis Investment Management Limited is the investment fund manager of the Fund (the “Manager”). The Fund has one class of units (each, a “Unit”) outstanding. The Units trade on the Toronto Stock Exchange (“TSX”) under the symbol ENI.UN. The Fund’s portfolio is managed by ARS Investment Partners, LLC (the “Portfolio Advisor”), under a sub-advisory agreement with the Manager.

INVESTMENT OBJECTIVES AND STRATEGIES

The Fund’s investment objectives are to provide its Unitholders with a stable stream of monthly distributions and to preserve and potentially enhance the net asset value (“NAV”) of the Fund.

The Fund is permitted to invest in any publicly listed security in the United States without sector-specific restrictions. Additionally, the Fund may invest in portfolio securities (“Portfolio Securities”) in other geographies, focusing on permissible asset classes that include oil and gas securities, energy securities, other resource securities, as well as cash and short-term investments.

RISKS

There are a number of risks associated with an investment in the Fund. The principal risks include, but are not limited to, market and income risk. Market risk is the exposure to market price changes in the Portfolio Securities which have a direct effect on the NAV of the Fund. Income risk arises from a number of factors related to the operational performance of the issuers of the Portfolio Securities. These risks include the effects of fluctuations in commodity prices, foreign currency conversion rates, interest rates, and general business operation risks, any of which may affect the issuers’ income and as a result reduce the value of its securities. Diversification and active management by the Portfolio Advisor of the Portfolio Securities may reduce these risks.

There were no changes during the period ended June 30, 2025, that materially affected the risks associated with an investment in Units. For a list of risks, see the Fund’s Annual Information Form dated March 18, 2025, on the Fund’s SEDAR+ profile at www.sedarplus.ca

RESULTS OF OPERATIONS

The NAV of the Fund decreased from \$5.74 million to \$5.56 million between January 1, 2025, and June 30, 2025. The decline was primarily attributable to realized losses incurred during a repositioning of the Portfolio Securities from small-cap to large-cap securities in the early part of the year. This strategic shift was undertaken in response to increased market volatility and uncertainty affecting small-cap equities. In addition, the strengthening of the Canadian dollar contributed to foreign exchange losses, which had a further negative impact on operating earnings for the period.

For the period ended June 30, 2025, revenue per Unit excluding foreign exchange was \$0.018, down from \$0.025 in the same period of 2024. The decline mainly reflects lower dividend income, partially offset by higher interest income. During the period, the Fund incurred foreign exchange losses of \$0.034 per Unit, compared to \$0.003 per Unit in 2024, as the U.S. dollar depreciated by approximately 5.4% against the Canadian dollar in the first half of 2025. This depreciation was driven by monetary policy shifts, fiscal and political instability, trade policy disruptions, capital flows toward emerging markets, and changing investor sentiment. Operations during the period resulted in a decrease in NAV per Unit of \$0.005, compared to an increase of \$0.195 for the same period in 2024. This decline was primarily attributable to realized losses on Portfolio Securities and foreign exchange losses, partially offset by a reduction in operating expenses.

MANAGEMENT REPORT OF FUND PERFORMANCE

Management fees for the period were \$0.021 per Unit, up from \$0.015 per Unit in 2024. The increase was attributable to a change in the management fee rate, which increased from 0.7% to 2.0% per annum of the Fund's average NAV, plus applicable taxes, effective March 4, 2024. For the period ended June 30, 2025, no performance fees were incurred, compared to \$0.005 per Unit during the same period in 2024, as the current period NAV was below the last NAV used for performance fee crystallization. Portfolio transaction costs increased by \$0.003 per Unit during the period, compared to the same period last year. This increase was primarily due to higher transaction activity associated with the liquidation of the Fund's previous small-cap Portfolio Securities and the transition to new holdings primarily focused on U.S. large-cap securities. Excluding the expenses discussed above, all other operating expenses of the Fund for the period ended June 30, 2025, amounted to \$0.032 per Unit, compared to \$0.050 per Unit in 2024. This decrease was primarily due to lower legal fees and Unitholder servicing fees. Effective March 4, 2024, the Fund's operating expenses — excluding performance fees, taxes, and trade-related expenses — were capped at 2.5% per annum of the average NAV. To ensure expenses remained below this threshold during the period, the Manager absorbed additional expenses totaling \$0.025 per Unit, compared to \$0.018 per Unit during the same period last year.

Starting in early March 2025, U.S. equity markets became increasingly volatile, with the S&P 500 falling approximately 7% and the Russell 2000 Index dropping about 13% from their respective mid-February highs. Anticipating heightened market volatility and a potential deterioration in economic conditions, the Fund's Portfolio Advisor strategically reallocated its equity exposure from U.S. small-cap securities to U.S. large-cap securities. This repositioning involved converting the Fund's entire small-cap holdings — represented by exposure to the Russell 2000 Index — into large-cap positions. The shift, implemented as a loss-mitigation measure, was based on the assessment that large-cap equities were better positioned to withstand near-term macroeconomic and policy headwinds. Since March 2025, the Fund has been invested in large-cap Portfolio Securities listed on U.S. exchanges.

During the first half of 2025, U.S. large-cap equities delivered solid gains despite notable turbulence earlier in the year. The S&P 500 Index rose 5.7% on a total-return basis and finished June at record highs. The first quarter was marked by difficult trading conditions, as the introduction of new tariff proposals triggered a sharp market correction. Between April 2 and April 8, the S&P 500 fell 12.1%, marking an overall drop of 18.9% from its earlier peak. Markets staged a strong recovery after the proposed tariffs were withdrawn and the "One Big Beautiful Bill Act" was unveiled, offering tax relief and regulatory measures favorable to businesses. From its April 8 low, the S&P 500 climbed 24.5% reaching fresh highs by period-end. This rebound was underpinned by easing inflation, with the U.S. Consumer Price Index moving from 2.9% in December 2024 to 2.4% in May 2025.

Performance was heavily influenced by a select group of mega-cap technology firms benefiting from developments in artificial intelligence. Microsoft and NVIDIA together accounted for approximately 42% of the S&P 500's total return. Expanding this group to include Meta Platforms, Broadcom, Netflix, JPMorgan Chase, and Palantir raises the combined contribution to roughly 79% of the index's gains. While leadership was concentrated, market participation was broader than headlines suggested, with nine of the S&P 500's eleven sectors posting gains and six outperforming the index. The only exceptions were healthcare and consumer discretionary, which recorded negative returns.

In Canadian dollar terms, the S&P 500 returned 0.76% in the first half of 2025, underperforming other major global equity markets as U.S. dollar weakness — driven by trade policy uncertainty and a softer inflation outlook — offset strong underlying market gains.

RBC projects that U.S. economic expansion will be subdued, with real GDP growth estimates at 1.6% in 2025 and 1.3% in 2026 — figures that trail the long-term average but do not point to an impending recession. For the S&P 500, RBC anticipates earnings to rise at a mid-single-digit rate in 2025, while broader market forecasts are slightly higher at 7.5% for 2025 and 13.0% for 2026. Although tariff-related volatility has eased, RBC expects the U.S. average effective tariff rate to remain elevated at 13 — 15% — the highest level since 1941 — and to continue posing economic risks. Market expectations also suggest that the US Federal Reserve will lower interest rates twice by 25 basis points in the second half of 2025, with the first reduction anticipated in September.

The NAV per Unit, after distributions to Unitholders, decreased by 3.20% to \$1.98 for the period ended June 30, 2025. During this period, the Fund paid total distributions of \$0.06 per Unit.

There were no unusual redemption trends during the period, with a total of 2,894 Units redeemed.

TRADING PREMIUM/DISCOUNT

For the period ended June 30, 2025, the Fund traded at an average discount to its NAV per Unit of 16.75% compared to an average discount of 14.97% for the same period in 2024.

MANAGEMENT REPORT OF FUND PERFORMANCE

RECENT DEVELOPMENTS

Monthly Distributions for 2025

On January 15, 2025, the Fund announced distributions for 2025 of \$0.01 per Unit per month. Unitholders of record on the last day of each month will be paid distributions on the 15th day (or first business day thereafter) of the ensuing month.

Redemptions

The maximum number of Units redeemable in a year pursuant to the annual redemption privilege is 10% of the public float of the Fund as determined on the first business day of a calendar year, less the number of Units repurchased for cancellation or otherwise redeemed by the Fund during the preceding twelve-month period. The public float as determined on January 2, 2025, was 2,811,667 Units and 10% of the public float was 281,167 Units. From January 1, 2025, to June 30, 2025, the Fund did not repurchase any Units for cancellation. Details regarding the annual redemption process will be disclosed through a press release in early October.

Changes to the Board of the Manager

Effective March 31, 2025, the Manager announced changes to its board of directors. Gavin Swartzman retired from the board following years of dedicated service. Concurrently, Dani Shields was appointed as a director. Ms. Shields brings extensive experience in private equity, mergers and acquisitions, and real estate portfolio management. She also serves as General Counsel and Chief People Officer at an affiliate of the Manager.

RELATED PARTY TRANSACTIONS

The Manager is entitled to receive a management fee of 2% per annum of the average NAV of the Fund plus applicable taxes, calculated and payable monthly. For the period ended June 30, 2025, management fees totaled \$60,039 (2024 – \$43,595), of which \$10,296 was payable as at June 30, 2025 (2024 – \$9,475).

Effective March 4, 2024, the Fund no longer paid an investment management fee to the Portfolio Advisor. Until March 3, 2024, the Portfolio Advisor received a fee of 0.40% per annum of the average NAV of the Fund, plus applicable taxes. This fee was calculated and payable monthly for providing investment management services. For the period ended June 30, 2025, investment management fees totaled nil (2024 – \$3,516), with no outstanding fees as of June 30, 2025 (2024 – nil).

Effective March 4, 2024, the Fund no longer incurs administrative expenses payable to the Manager. As at June 30, 2025, the administrative expenses for the period totaled nil (2024 – \$11,666). Prior to March 4, 2024, the Fund was responsible for a monthly payment of \$5,000 plus applicable taxes to the Manager, which covered administrative salaries, employee benefits, general overhead, and office supplies.

The Manager is entitled to a performance fee of 20% above an 8% hurdle rate on the Fund's returns plus applicable taxes. This performance fee, taking into account any distributions and redemptions to Unitholders, is calculated on each NAV valuation date and is payable within 30 days after the year-end or redemption payment date. As at June 30, 2025, performance fees for the period totaled nil (2024 – \$16,124), with no amount payable as at June 30, 2025 (2024 – \$16,124).

The Fund's expenses — excluding performance fees, trading-related expenses, extraordinary items, and taxes — are capped at 2.5% per annum of the average NAV. Any expenses exceeding this threshold are reimbursed by the Manager. For the period ended June 30, 2025, the fee reimbursement from the Manager totaled \$70,386 (2024 – \$53,069), with \$19,234 receivable as at June 30, 2025 (2024 – \$22,933).

For redemptions or repurchases, the Manager is entitled to receive a fee per Unit of 5% of the NAV per Unit plus applicable taxes. For the period ended June 30, 2025, no redemption fees were paid (2024 – nil).

MANAGEMENT REPORT OF FUND PERFORMANCE

FINANCIAL HIGHLIGHTS

The following tables show selected key financial information about the Fund intended to help you understand the Fund's financial performance for the past five years.

The Fund's Net Assets per Unit ⁽¹⁾

For the Period Ended	30-Jun-25	31-Dec-24	31-Dec-23	31-Dec-22	31-Dec-21	31-Dec-20
Net Assets per Unit, beginning of year	\$ 2.04	\$ 1.71	\$ 2.01	\$ 1.93	\$ 2.02	\$ 2.12
Increase (decrease) from operations:						
total revenue	(0.02)	0.08	0.06	0.06	0.04	0.08
total expenses (excluding distributions)	(0.04)	(0.15)	(0.13)	(0.09)	(0.12)	(0.10)
realized gains (losses) for the year	(0.28)	1.00	0.03	0.14	0.05	(0.06)
unrealized gains (losses) for the year	0.33	(0.46)	(0.15)	0.10	0.06	0.10
Total Increase (decrease) from operations ⁽²⁾	\$ (0.01)	\$ 0.47	\$ (0.18)	\$ 0.21	\$ 0.04	\$ 0.02
Distributions:						
From net investment income (excluding dividends)	–	–	–	–	–	–
From dividends	–	–	–	–	–	–
From capital gains	–	–	–	–	–	–
Return of capital	0.06	0.12	0.12	0.12	0.12	0.12
Total Annual Distributions ⁽³⁾	0.06	0.12	0.12	0.12	0.12	0.12
Net Assets at the end of each period shown	\$ 1.98	\$ 2.04	\$ 1.71	\$ 2.01	\$ 1.93	\$ 2.02

(1) The financial statements of the Fund have been prepared in accordance with IFRS. This information is derived from the Fund's audited annual financial statements.

(2) Net assets and distributions are based on the actual number of Units outstanding at the relevant time. The increase/decrease from operations is based on the weighted average number of Units outstanding over the financial period.

(3) Distributions were paid in cash or Units, or both.

MANAGEMENT REPORT OF FUND PERFORMANCE

RATIOS AND SUPPLEMENTAL DATA

For the Period Ended	30-Jun-25	31-Dec-24	31-Dec-23	31-Dec-22	31-Dec-21	31-Dec-20
Total net asset value (\$000's) ⁽¹⁾	\$ 5,558	\$ 5,741	\$ 3,992	\$ 5,199	\$ 5,542	\$ 6,443
Number of units outstanding (000's) ⁽¹⁾	2,812	2,812	2,339	2,592	2,872	3,183
Management expense ratio ⁽²⁾	2.95%	6.90%	6.45%	4.59%	5.82%	5.33%
Trading expense ratio ⁽³⁾	1.35%	1.23%	0.03%	0.02%	0.05%	0.13%
Portfolio turnover ratio ⁽⁴⁾	239.00%	149.99%	17.53%	4.90%	22.51%	54.39%
Net asset value per unit	\$ 1.98	\$ 2.04	\$ 1.71	\$ 2.01	\$ 1.93	\$ 2.02
Closing market price	\$ 1.70	\$ 1.53	\$ 1.49	\$ 1.45	\$ 1.58	\$ 1.45

(1) This information is provided as at the date shown.

(2) Management expense ratio is based on total expenses (excluding commissions and other portfolio transaction costs) for the stated period and is expressed as an annualized percentage of daily average NAV during the period. Management expense ratio excluding performance fees and taxes amounts to 2.42% for the period ended June 30, 2025.

(3) The trading expense ratio represents total commissions expressed as an annualized percentage of daily average net assets during the period.

(4) The Fund's portfolio turnover rate indicates how actively the Portfolio Advisor manages the portfolio. A portfolio turnover rate of 100% is equivalent to the Fund buying and selling all of the Portfolio Securities once in the course of the year. The higher the Fund's portfolio turnover rate in a year, the greater the trading costs payable by the Fund in the year and the greater the chance of an investor receiving taxable capital gains in a year. There is not necessarily a relationship between a high turnover rate and the performance of a fund.

MANAGEMENT REPORT OF FUND PERFORMANCE

MANAGEMENT FEES AND PERFORMANCE FEES

The Manager is entitled to receive a management fee of 2% per annum of the average NAV of the Fund plus applicable taxes, calculated and payable monthly, in consideration for management services provided to the Fund.

Furthermore, the Manager is entitled to receive a performance fee of 20% above an 8% hurdle rate on the Fund's returns plus applicable taxes. This performance fee is calculated on each NAV valuation date, taking into account any distributions and redemptions to Unitholders, and is payable within 30 days after the year-end or upon redemption payment date. Performance fees are crystallized annually and at the time of Unit redemptions.

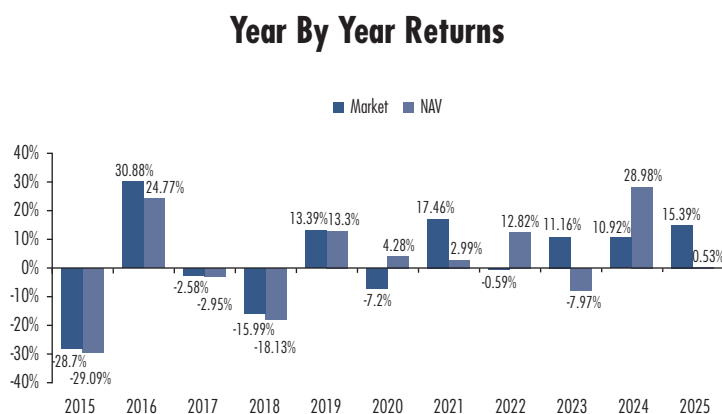
PAST PERFORMANCE

The Fund's performance numbers represent the annual compound total returns over the period indicated to June 30, 2025. (except for returns of less than one year which are compounded total returns). Total returns are based upon both the Fund's change in market price or net assets per Unit plus the reinvestment of all distributions in additional Units on the reinvestment dates for the year.

Returns do not take into account sales, redemptions, or income taxes payable. Past performance of the Fund does not necessarily indicate future performance.

The total return of the Fund for the period ended June 30, 2025, was positive 0.53% measured in terms of its NAV. The total return of the market price per Unit for the period ended June 30, 2025, was positive 15.39%.

The following chart shows the Fund's performance as at the date shown and illustrates how the Fund's performance has changed. The bar chart shows, in percentage terms, how much an investment made on the first day of each financial period would have grown or decreased by the last day of each period.



The Fund commenced operations as of October 2005. For 2024 and prior years, this represents the annual return, unadjusted for the exercise of warrants, for the twelve-month period ended December 31.

MANAGEMENT REPORT OF FUND PERFORMANCE

SUMMARY OF INVESTMENT PORTFOLIO

As at June 30, 2025

Total Net Assets: \$5,558,362

The major portfolio categories and top holdings of the Fund at the end of the period are indicated in the following tables. The Summary of Investment Portfolio may change due to ongoing portfolio transactions of the Fund. Quarterly updates are available at www.artemisfunds.ca.

Portfolio by Sector	% of Aggregate NAV
US Equities	
Communication Services	4.00%
Consumer Discretionary	5.60%
Energy	5.70%
Health Care	4.10%
Industrial	21.90%
Information Technology	27.10%
Financials	4.70%
Materials	6.70%
Total US Equities	79.80%
International Equities	11.1%
Cash	10.38%
Liabilities, net of other assets (excluding cash)	(1.28%)
Total Net Assets	100.00%

TOP 25 HOLDINGS (as a % of Total NAV of the Fund)

As at June 30, 2025

Cash	10.38%	Newmont Corp.	3.30%
Microsoft Corp.	5.30%	Quanta Services Inc.	3.20%
NVIDIA Corp.	5.00%	Amazon.com Inc.	3.00%
Western Digital Corp.	4.60%	Parker-Hannifin Corp.	2.90%
GE Vernova Inc.	4.40%	Kratos Defense & Security Solutions Inc.	2.80%
Ascendis Pharma A/S	4.10%	General Motors Co.	2.60%
Alphabet Inc.	4.00%	Vertiv Holdings Co.	2.60%
Cheniere Energy Inc.	3.70%	Eaton Corp PLC	2.60%
The Boeing Co.	3.70%	Apple Inc.	2.50%
Micron Technology Inc.	3.70%	Eli Lilly & Co.	2.40%
Lam Research Corp.	3.60%	Morgan Stanley	2.40%
CRH PLC	3.60%	Salesforce Inc.	2.40%
Freeport-McMoRan Inc.	3.40%	% of Total Net Assets	92.18%

MANAGEMENT REPORT OF FUND PERFORMANCE

CAUTION REGARDING FORWARD-LOOKING STATEMENTS

This document may contain forward-looking statements relating to anticipated future events, results, circumstances, performance, or expectations that are not historical facts but instead represent the Manager's or Portfolio Advisor's expectations regarding future events. By their nature, forward-looking statements must be based on assumptions and are subject to inherent risks and uncertainties. There is significant risk that predictions and other forward-looking statements will not prove to be accurate. Readers of this document are cautioned not to place undue reliance on forward-looking statements as a number of factors could cause actual future results, conditions, actions, or events to differ materially from the targets, expectations, estimates or intentions expressed in the forward-looking statements. Actual results may differ materially from the Manager's or Portfolio Advisor's expectations as projected in such forward-looking statements for a variety of reasons, including but not limited to: market and general economic conditions, interest rates, foreign exchange rates, regulatory and statutory developments, the effects of competition in the geographic and business areas in which the Fund may invest, and the risks detailed from time to time in the Fund's prospectus, Annual Information Form, and other investor documentation. The foregoing list of factors is not exhaustive and when relying on forward-looking statements to make decisions with respect to investing in the Fund, investors and others should carefully consider these factors, as well as other uncertainties and potential events, and the inherent uncertainty of forward-looking statements. Due to the potential impact of these factors, neither the Fund nor the Manager undertakes, and specifically disclaims, any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, unless required by applicable law.

Financial Statements of

ENERGY INCOME FUND

For the six-month period ended June 30, 2025 (unaudited)



MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL REPORTING

The interim financial statements of Energy Income Fund (the "Fund") have been prepared by Artemis Investment Management Limited ("Artemis"). Artemis is responsible for the information and representations contained in these financial statements and the other sections of the Semi-Annual Report.

Artemis maintains appropriate procedures to ensure that relevant and reliable financial information is produced. The significant accounting policies applicable to the Fund are described in Note 3 to the financial statements.

The auditors of the Fund have not reviewed these financial statements.

Artemis, the Manager and Trustee of the Fund, appoints an independent auditor to audit the Fund's annual financial statements. Applicable securities laws require that if an auditor has not reviewed the Fund's interim financial statements, this must be disclosed in an accompanying notice.



Trevor Maunder
Director



Dani Shields
Director

ENERGY INCOME FUND

STATEMENTS OF FINANCIAL POSITION

As at June 30, 2025 (unaudited) and December 31, 2024 (audited)

	2025	2024
Assets		
Financial assets at fair value through profit or loss (note 4)	\$ 5,052,068	\$ 4,327,390
Cash	576,161	1,669,827
Due from manager	19,234	21,287
Dividends receivable	590	7,427
Other receivables	10,411	9,002
	<u>5,658,464</u>	<u>6,034,933</u>
Liabilities		
Distributions payable	28,122	28,117
Performance fees payable	—	150,483
Management fees and investment management fees payable (note 8)	10,296	11,221
Accounts payable and accrued liabilities (note 8)	61,684	104,411
	<u>100,102</u>	<u>294,232</u>
Net assets attributable to holders of redeemable units	<u>\$ 5,558,362</u>	<u>\$ 5,740,701</u>
Number of redeemable units outstanding (note 7)	<u>2,812,216</u>	<u>2,811,667</u>
Net assets attributable to holders of redeemable units per unit	<u>\$ 1.98</u>	<u>\$ 2.04</u>

See accompanying notes to the financial statements.

Approved on behalf of Energy Income Fund by
the Board of Directors of Artemis Investment Management Limited:



Trevor Maunder
Director



Dani Shields
Director

ENERGY INCOME FUND

STATEMENTS OF COMPREHENSIVE INCOME (LOSS)

For the six-month period ended June 30 (unaudited)

	2025	2024
Income		
Dividends	\$ 17,059	\$ 51,749
Interest income for distribution purposes	33,333	21,589
Foreign exchange (loss)	(95,086)	(8,380)
Other changes in fair value on financial assets and financial liabilities at fair value through profit or loss		
Net realized (loss) gain on sale of investments	(774,504)	1,617,256
Change in unrealized appreciation (depreciation) in value of investments	923,266	(926,897)
	104,068	755,317
Expenses		
Administrative (note 8)	—	11,666
Management fees (note 8)	60,039	43,595
Performance fees (note 8)	—	16,124
Unitholder servicing fees	15,233	36,177
Custody, valuation and transfer fees	28,617	20,142
Audit fees	23,798	22,016
Independent review committee fees	11,157	11,191
Regulatory and listing fees	6,661	4,743
Investment management fees (note 8)	—	3,516
Legal fees	4,431	38,410
Interest	—	68
Portfolio transaction costs (note 9)	36,663	28,871
	186,599	236,519
Expenses absorbed by manager	(70,386)	(53,069)
Operating profit (loss) before tax	(12,145)	571,867
Withholding taxes/reclaims	2,702	726
(Decrease) increase in net assets attributable to holders of redeemable units from operations	\$ (14,847)	\$ 571,141
Weighted average number of units outstanding	2,811,076	2,936,343
(Decrease) increase in net assets attributable to holders of redeemable units from operations per unit ⁽¹⁾	\$ (0.01)	\$ 0.19

(1) Based on the weighted average number of units outstanding during the period.

See accompanying notes to the financial statements.

ENERGY INCOME FUND

STATEMENTS OF CHANGES IN NET ASSETS ATTRIBUTABLE TO HOLDERS OF REDEEMABLE UNITS

For the six-month period ended June 30 (unaudited)

	2025	2024
Net assets attributable to holders of redeemable units, beginning of period	\$ 5,740,701	\$ 3,992,118
(Decrease) increase in net assets attributable to holders of redeemable units from operations	(14,847)	571,141
Redeemable unit transactions (note 7)		
Proceeds from redeemable units issued	—	1,174,987
Reinvested distributions	5,415	5,528
Redemption of redeemable units	(4,254)	—
	1,161	1,180,515
Distributions to holders of redeemable units		
Return to holders of redeemable units	(168,653)	(182,426)
	(168,653)	(182,426)
Net (decrease) increase in net assets attributable to holders of redeemable units for the period	(182,339)	1,569,230
Net assets attributable to holders of redeemable units, end of period	\$ 5,558,362	\$ 5,561,348
Distributions per unit	\$ 0.06	\$ 0.06

See accompanying notes to the financial statements.

ENERGY INCOME FUND

STATEMENTS OF CASH FLOWS

For the six-month period ended June 30 (unaudited)

	2025	2024
Cash flows from operating activities		
(Decrease) increase in net assets attributable to holders of redeemable units from operations	\$ (14,847)	\$ 571,141
Adjustments for:		
Net realized loss (gain) on sale of investments	774,504	(1,617,256)
Portfolio transaction costs	36,663	28,871
Foreign exchange loss on cash	95,086	8,380
Change in unrealized appreciation (depreciation) in value of investments	(923,266)	926,897
Purchases of investments	(5,173,342)	(4,412,944)
Proceeds from sale of investments	4,560,763	4,476,371
Decrease (increase) in due from manager	2,053	(22,933)
Decrease in dividends receivable	6,837	16,519
(Increase) decrease in other receivables	(1,409)	802
(Decrease) increase in performance fees payable	(150,483)	16,124
(Decrease) increase in management fees and investment management fees payable	(925)	5,509
(Decrease) in accounts payables and accrued liabilities	(42,727)	(50,103)
	<u>(831,093)</u>	<u>(52,622)</u>
Cash flows used in financing activities		
Distributions paid to holders of redeemable units, net of reinvested distributions	(163,233)	(169,866)
Proceeds from redeemable units issued	—	1,174,987
Amounts paid for redeemable units redeemed	(4,254)	(124)
	<u>(167,487)</u>	<u>1,004,997</u>
Foreign exchange loss on cash	<u>(95,086)</u>	<u>(8,380)</u>
Net (decrease) in cash	(1,093,666)	943,995
Cash, beginning of period	1,669,827	138,462
Cash, end of period	<u>\$ 576,161</u>	<u>\$ 1,082,457</u>
Supplemental information		
Dividends received, net of withholding taxes	\$ 21,194	\$ 68,994
Interest received, net of withholding taxes	33,333	21,589
Interest paid	—	(68)

See accompanying notes to the financial statements.

ENERGY INCOME FUND

SCHEDULE OF INVESTMENTS

As at June 30, 2025 (unaudited)

Number of shares	Investments owned	Average cost	Fair value	% of net assets
U.S. EQUITIES				
Communication Services				
936	Alphabet Inc.	\$ 213,239	\$ 225,076	4.0
		213,239	225,076	4.0
Consumer Discretionary				
555	Amazon.com Inc.	150,123	166,143	3.0
2,184	General Motors Co.	150,141	146,649	2.6
		300,264	312,792	5.6
Energy				
604	Cheniere Energy Inc.	189,662	200,699	3.7
501	Marathon Petroleum Corp.	95,614	113,555	2.0
		285,276	314,254	5.7
Financials				
631	Blackstone Inc.	113,463	128,788	2.3
703	Morgan Stanley	125,727	135,119	2.4
		239,190	263,907	4.7
Health Care				
127	Eli Lilly & Co.	141,311	135,086	2.4
131	Regeneron Pharmaceuticals Inc.	110,994	93,843	1.7
		252,305	228,929	4.1
Industrials				
723	The Boeing Co.	174,693	206,708	3.7
328	GE Vernova Inc.	158,523	236,824	4.4
2,412	Kratos Defense & Security Solutions Inc.	106,175	152,875	2.8
172	Parker-Hannifin Corp.	153,569	163,927	2.9
341	Quanta Services Inc.	132,561	175,918	3.2
654	RTX Corp.	121,332	130,306	2.3
823	Vertiv Holdings Co.	93,026	144,202	2.6
		939,879	1,210,760	21.9
Information Technology				
502	Apple Inc.	150,923	140,537	2.5
1,503	Lam Research Corp.	157,555	199,629	3.6
1,238	Micron Technology Inc.	156,590	208,200	3.7
429	Microsoft Corp.	236,572	291,168	5.3
1,280	NVIDIA Corp.	209,727	275,939	5.0
360	Salesforce Inc.	135,919	133,951	2.4

As at June 30, 2025 (unaudited)

Number of shares	Investments owned	Average cost	Fair value	% of net assets
2,914	Western Digital Corp.	\$ 154,952	\$ 254,434	4.6
		1,202,238	1,503,858	27.1
	Materials			
3,240	Freeport-McMoRan Inc.	183,370	191,649	3.4
2,329	Newmont Corp.	164,574	185,145	3.3
		347,944	376,794	6.7
	TOTAL U.S. EQUITIES	3,780,335	4,436,370	79.8
	INTERNATIONAL EQUITIES			
948	Ascendis Pharma A/S ⁽¹⁾	213,085	223,266	4.1
2,318	Biohaven Ltd. ⁽²⁾	74,302	44,629	0.8
300	Eaton Corp PLC ⁽³⁾	122,490	146,133	2.6
1,610	CRH PLC ⁽³⁾	207,041	201,670	3.6
	TOTAL INTERNATIONAL EQUITIES	616,918	615,698	11.1
	Transaction costs	(1,307)	—	—
	Total investments	<u>\$ 4,395,946</u>	5,052,068	90.9
	Other assets, net of liabilities		506,294	9.1
	Total net assets attributable to holders of redeemable units		\$ 5,558,362	100.0

(1) Listed on NASDAQ and incorporated in Denmark

(2) Listed on the New York Stock Exchange and incorporated in the British Virgin Islands

(3) Listed on the New York Stock Exchange and incorporated in Ireland

See accompanying notes to the financial statements.

ENERGY INCOME FUND

NOTES TO FINANCIAL STATEMENTS

Period ended June 30, 2025 (unaudited)

1. THE FUND:

Description of the Fund:

Energy Income Fund (the “Fund”) is a closed-end investment trust. Artemis Investment Management Limited (“Artemis” or the “Manager”) is the investment fund manager of the Fund. The Fund has one class of units (each, a “Unit”) outstanding. The Units trade on the Toronto Stock Exchange (“TSX”) under the symbol ENI.UN. The Fund’s portfolio is managed by ARS Investment Partners, LLC (the “Portfolio Advisor”), under a sub-advisory agreement with Artemis.

The address of the Fund’s registered office is 1325 Lawrence Avenue East, Suite 200, Toronto, ON, M3A 1C6, Canada.

The financial statements were authorized for issue by the Manager on August 28, 2025.

2. INVESTMENT OBJECTIVES OF THE FUND:

The Fund’s investment objectives are to provide its unitholders with a stable stream of monthly distributions and to preserve and potentially enhance the Net Asset Value (“NAV”) of the Fund.

3. MATERIAL ACCOUNTING POLICY INFORMATION:

These financial statements have been prepared in compliance with IFRS Accounting Standards. These interim financial statements for the six-month period ended June 30, 2025, have not been reviewed by the Fund’s auditors.

(a) Cash:

Cash includes cash at bank.

(b) Financial instruments:

The Fund recognizes financial instruments at fair value upon initial recognition, plus transaction costs in the case of financial instruments measured at amortized cost. Regular purchases and sales of financial assets are recognized at their trade date. The Fund’s investments and derivative assets and liabilities are measured at fair value through profit or loss (“FVTPL”). The Fund’s obligation for net assets attributable to holders of redeemable Units is presented at the redemption amount. All other financial assets and liabilities are classified as and measured at amortized cost. Under this method, financial assets and liabilities reflect the amount required to be received or paid, discounted, when appropriate, on the accrual basis based on the bond coupon rate. The Fund’s accounting policies for measuring the fair value of its investments and derivatives are identical to those used in measuring its NAV for transactions with unitholders.

Financial assets and liabilities are offset and the net amount reported in the statements of financial position when there is a legally enforceable right to offset the recognized amounts and there is an intention to settle on a net basis, or to realize the asset and settle the liability simultaneously. Income and expenses are presented on a net basis for gains and losses from financial instruments at FVTPL and foreign exchange gains and losses.

(i) Classification and measurement:

The Fund classifies and measures its financial instruments as either amortized cost, fair value through other comprehensive income (“FVOCI”) or FVTPL. To determine the appropriate classification and measurement category, an entity considers the business model for managing financial instruments and the contractual cash flow characteristics associated with the financial instruments.

The Fund’s business model is one in which financial assets are managed with the objective of realizing cash flows through the sale of assets. Decisions are made based on the assets’ fair values and assets are managed to realize these fair values. This business model is aligned with a FVTPL classification and measurement category. The Fund measures at FVTPL all financial assets currently held at fair value. Debt securities are measured at FVTPL under

ENERGY INCOME FUND

NOTES TO FINANCIAL STATEMENTS

Period ended June 30, 2025 (unaudited)

IFRS 9 as the Fund does not hold the assets to collect contractual cash flows based on their business model. Collection of the contractual cash flows is not integral to achieving the Fund's business model objective but is instead incidental to it.

Loans as well as trade receivables are held to collect contractual cash flows and give rise to cash flows representing solely payments of principal and interest. Thus, these are classified and measured at amortized cost under IFRS 9.

(ii) Impairment:

The Fund recognizes a loss allowance for expected credit losses on financial assets which are measured at amortized costs or FVOCI. Financial assets held by the Fund, which are measured at FVTPL, are not subject to impairment requirements.

With respect to loans and receivables, the Fund considers both historical analysis and forward-looking information in determining any expected credit loss. As at the financial statement date, all loans and receivables are due to be settled within the short term. The Fund considers the probability of default to be close to zero as these instruments have a low risk of default and the counterparties have a strong capacity to meet their contractual obligation in the near term. Given the limited exposure of the Fund to credit risk, no loss allowance has been recognized as any such impairment does not have a significant impact on the financial statements.

(c) Valuation of investments:

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value of financial assets and liabilities traded in active markets are based on quoted market prices at the close of trading on the reporting date. The Fund uses the last traded market price for both financial assets and financial liabilities where the last traded price falls within that day's bid-ask spread. In circumstances where the last traded price is not within the bid-ask spread, the Manager determines the point within the bid-ask spread that is most representative of fair value based on the specific facts and circumstances. See note 6 for a description of each fair value hierarchy level.

(d) Investment transactions and income recognition:

- (i) Investment transactions are accounted for on the trade date;
- (ii) Interest income for distribution purposes is recognized on an accrual basis based on the bond coupon rate;
- (iii) Dividend income is recorded on the ex-dividend date; and
- (iv) Realized gains and losses on investments and unrealized appreciation or depreciation of investments are calculated using the average cost of the related investments.

(e) Foreign currency translation:

The functional and presentation currency of the Fund is the Canadian dollar.

The fair value of investments and other assets and liabilities denominated in foreign currencies is translated into Canadian dollars at the rates prevailing on each valuation date.

Purchases and sales of investments, and income and expenses denominated in foreign currencies are converted into Canadian dollars at the rates of exchange prevailing on the respective dates of such transactions. Realized exchange gains (losses) on investments, and unrealized exchange gains (losses) on investments, if any, are included in net realized loss on sale of investments and change in unrealized appreciation (depreciation) in value of investments in the statements of comprehensive income (loss).

(f) Distributions:

Distributions to unitholders are recorded by the Fund when declared.

(g) Increase (decrease) in net assets attributable to holders of redeemable Units from operations per Unit:

Increase (decrease) in net assets attributable to holders of redeemable Units from operations per Unit represents the net increase (decrease) in net assets attributable to holders of redeemable Units from operations divided by the average Units outstanding during the periods.

ENERGY INCOME FUND

NOTES TO FINANCIAL STATEMENTS

Period ended June 30, 2025 (unaudited)

(h) Changes in accounting policies:

Several new accounting standards and amendments to existing standards become effective for annual periods beginning on or after January 1, 2027, with early adoption permitted. However, the Fund has not adopted these new or amended standards early in preparing these financial statements.

(i) IFRS 18, Presentation and Disclosure in Financial Statements:

IFRS 18 will replace IAS 1, **Presentation of Financial Statements**, and will be effective for annual reporting periods beginning on or after January 1, 2027. The new accounting standard introduces the following key requirements:

- Entities are required to classify all income and expenses into five categories in the statement of profit or loss, namely operating, investing, financing, discontinued operations and income tax categories. Entities are also required to present a newly defined operating profit subtotal. Entities' net profit will not change as a result of applying IFRS 18.
- Management-defined performance measures (MPMs) are disclosed in a single note in the financial statements.
- Enhanced guidance is provided on how to group information in the financial statements.

Furthermore, all entities must use the operating profit subtotal as the starting point for the statement of cash flows when preparing operating cash flows under the indirect method.

The Fund is in the process of evaluating the impact of this new accounting standard, particularly regarding the structure of its statement of profit or loss, statement of cash flows, and the additional disclosure requirements for Management Performance Measures (MPMs). The Fund is also assessing the implications for the classification and presentation of information within the financial statements, including items currently categorized as "other."

(ii) Other accounting standards:

The following new and amended accounting standards are not expected to have a significant impact on the Fund's financial statements.

- Lack of Exchangeability (Amendments to IAS 21)
- Classification and Measurement of Financial Instruments (Amendments to IFRS 9 and IFRS 7)

4. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS:

The preparation of financial statements requires management to use judgment in applying its accounting policies and to make estimates and assumptions about the future. These financial statements include estimates and assumptions by management that affect the reported amount of assets, liabilities, income and expenses during the reporting period. Actual results could differ from these results. The following discusses the most significant accounting judgments and estimates that the Fund has made in preparing the financial statements:

(a) Fair value measurement of derivatives and securities not quoted in an active market:

Fair values of instruments not quoted in active markets are determined using valuation techniques and may be determined using reputable pricing sources (such as pricing agencies) or indicative prices from market makers. Broker quotes as obtained from the pricing sources may be indicative and not executable or binding. Where no market data is available, the Fund may value positions using its own models, which are usually based on valuation methods and techniques generally recognized as standard within the industry. The models used to determine fair values are validated and periodically reviewed by experienced personnel of the Manager, independent of the party that created them.

Models use observable data, to the extent practicable. However, areas such as credit risk (both own and counterparty), volatilities and correlations require the Manager to make estimates. Changes in assumptions about these factors could affect the reported fair values of financial instruments. The Fund considers observable data to be market data that is readily available, regularly distributed and updated, reliable and verifiable, not proprietary, and provided by independent sources that are actively involved in the relevant market. Refer to note 6 for further information about the fair value measurement of the Fund's financial instruments.

ENERGY INCOME FUND

NOTES TO FINANCIAL STATEMENTS

Period ended June 30, 2025 (unaudited)

(b) Business model assessment:

The Fund considered its business model for managing financial instruments and the contractual cash flow characteristics associated with the financial instruments and concluded that collection of the contractual cash flows is not integral to achieving the Fund's business model objective. Respectively, the Fund measures all investments at FVTPL and all other financial assets and liabilities at amortized cost.

5. INCOME TAXES:

The Fund is a mutual fund trust within the meaning of the Income Tax Act (Canada) and is subject to applicable federal and provincial taxes on the amount of net income for tax purposes for the year; to the extent such net income for tax purposes has not been paid or made payable to unitholders in the year.

The Fund may be liable to pay income or profits tax on income or gains derived from investments in the U.S. and other foreign countries. Such income and gains are recorded on a gross basis and the related withholding taxes are shown separately in the statements of comprehensive income.

As of December 31, 2024, the Fund had non-capital losses of approximately nil (2023 – \$1,205,591) and capital losses of approximately \$21,110,659 (2023 – \$21,518,686). Capital losses can be carried forward indefinitely and offset against capital gains in future years.

6. FAIR VALUE DISCLOSURES:

The Fund classifies fair value measurements within a hierarchy which gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are:

- Level 1 inputs that reflect unadjusted quoted prices in active markets for identical assets or liabilities that the Manager has the ability to access at the measurement date;
- Level 2 inputs other than quoted prices that are observable for the asset or liability either directly or indirectly, including inputs in markets that are not considered to be active; and
- Level 3 inputs that are unobservable for the financial asset or liability and include situations where there is little, if any, market activity for the financial asset or liability. The inputs into the determination of fair value require significant management judgment or estimation.

The following tables illustrate the classification of the Fund's assets and liabilities measured at fair value within the fair value hierarchy as at June 30, 2025, and December 31, 2024:

June 30, 2025	Level 1	Level 2	Level 3	Total
Financial assets at FVTPL:				
Equities	\$5,052,068	\$—	\$—	\$5,052,068

December 31, 2024	Level 1	Level 2	Level 3	Total
Financial assets at FVTPL:				
Equities	\$4,327,390	\$—	\$—	\$4,327,390

There were no transfers between levels during the periods ended June 30, 2025, and year ended December 31, 2024.

All fair value measurements above are recurring. The carrying values of cash, dividends receivable, other receivables, distributions payable, management fees and investment management fees payable and accounts payable and accrued liabilities approximate their fair values due to their short-term nature. Fair

ENERGY INCOME FUND

NOTES TO FINANCIAL STATEMENTS

Period ended June 30, 2025 (unaudited)

values are classified as Level 1 when the related security or derivative is actively traded and a quoted price is available. If an instrument classified as Level 1 subsequently ceases to be actively traded, it is transferred out of Level 1. In such cases, instruments are reclassified into Level 2, unless the measurement of its fair value requires the use of significant unobservable inputs, in which case, it is classified as Level 3.

As of June 30, 2025, and December 31, 2024, the Fund had no securities that were classified as Level 3 financial instruments.

7. UNITS ISSUED AND OUTSTANDING:

(a) Authorized:

The authorized capital of the Fund consists of an unlimited number of trust Units which are transferable redeemable Units of beneficial interest.

The Fund's redeemable Units entitle unitholders the right to redeem their interest in the Fund for cash equal to their proportionate share of the NAV of the Fund, amongst other contractual rights. These redeemable Units involve multiple contractual obligations on the part of the Fund and therefore meet the criteria for classification as financial liabilities. The Fund's obligation for net assets attributable to unitholders is measured at FVTPL, with fair value being the redemption amount as of the reporting date.

The following Unit transactions took place during the periods ended June 30, 2025, and June 30, 2024:

(b) Units issued and outstanding:

	2025	2024
Units, beginning of period	2,811,667	2,338,790
Issued under private placement	—	699,397
Issued under distribution reinvestment plan ("DRIP")	3,443	3,801
Units redeemed	(2,894)	—
Units, end of period	2,812,216	3,041,988

(c) Redemptions and retractions:

The maximum number of Units redeemable in a year pursuant to the annual redemption privilege is 10% of the public float of the Fund as determined on the first business day of a calendar year, less the number of Units repurchased for cancellation or otherwise redeemed by the Fund during the preceding twelve-month period. The Fund did not repurchase any Units for cancellation during the periods ended June 30, 2025, and June 30, 2024.

Unitholders are entitled to retract their Units outstanding on the second last business day of each month at an amount equal to (a) the lesser of: (i) 90% of the weighted average trading price of a Unit on the TSX during the preceding 15 trading days and (ii) the closing market price on the TSX on that day, less (b) any retraction costs.

Unitholders are also entitled to retract their Units outstanding on the second to last business day of each November (the "Annual Redemption Date") at an amount equal to 100% of the NAV per Unit determined as of the Annual Redemption Date less any retraction costs.

Pursuant to an annual redemption in November 2024, 233,879 Units (2023 – 259,162) were redeemed in the amount of \$484,597 (2023 – \$447,599).

(d) Distribution reinvestment plan:

Units issued under the DRIP program will be issued at the applicable 5-day volume-weighted average trading price of the Units.

8. RELATED PARTY TRANSACTIONS:

The Fund is responsible for all expenses incurred on its behalf. Artemis generally has all expenses incurred by the Fund paid directly by the Fund.

ENERGY INCOME FUND

NOTES TO FINANCIAL STATEMENTS

Period ended June 30, 2025 (unaudited)

The Manager is entitled to receive a management fee of 2% per annum of the average NAV of the Fund plus applicable taxes, calculated and payable monthly. For the period ended June 30, 2025, management fees totaled \$60,039 (2024 – \$43,595), of which \$10,296 was payable as at June 30, 2025 (2024 – \$9,475).

Effective March 4, 2024, the Fund no longer pays an investment management fee to the Portfolio Advisor. Until March 3, 2024, the Portfolio Advisor received a fee of 0.40% per annum of the average NAV of the Fund, plus applicable taxes. This fee was calculated and payable monthly for providing investment management services. For the period ended June 30, 2025, investment management fees totaled nil (2024 – \$3,516), with no outstanding fees as of June 30, 2025 (2024 – nil).

Effective March 4, 2024, the Fund no longer incurs administrative expenses payable to the Manager. As of June 30, 2025, the administrative expenses for the period totaled nil (2024 – \$11,666). Prior to March 4, 2024, the Fund was responsible for a monthly payment of \$5,000 plus applicable taxes to the Manager, which covered administrative salaries, employee benefits, general overhead, and office supplies.

The Manager is entitled to a performance fee of 20% above an 8% hurdle rate on the Fund's returns plus applicable taxes. This performance fee, taking into account any distributions and redemptions to unitholders, is calculated on each NAV valuation date and is payable within 30 days after the year-end or redemption payment date. As of June 30, 2025, the performance fees for the period totaled nil (2024 – \$16,124), of which nil was payable as at June 30, 2025 (2024 – \$16,124).

The Fund's expenses – excluding performance fees, trading-related fees, extraordinary expenses, and taxes – are capped at 2.5% per annum of the average NAV. Any expenses exceeding this threshold will be reimbursed by the Manager. For the period ended June 30, 2025, the fee refund from the Manager totaled \$70,386 (2024 – \$53,069), with \$19,234 receivable as of June 30, 2025 (2024 – \$22,933).

For redemptions or repurchases, the Manager is entitled to receive a fee per Unit of 5% of the NAV per Unit plus applicable taxes. For the period ended June 30, 2025, redemption fees paid to the Manager totaled nil (2024 – nil).

9. PORTFOLIO TRANSACTION COSTS:

For the period ended June 30, 2025, the Fund incurred portfolio transaction costs of \$ 36,663 (2024 – \$28,871) of which soft dollar commissions were \$ 24,572 (2024 – \$19,247). These costs are recorded separately in the statements of comprehensive income as an expense for the year.

10. FINANCIAL RISK MANAGEMENT:

The Fund's investment activities expose it to various types of risk associated with the financial instruments in which it invests. In addition to the risks of investing in the equity markets generally, the Fund is also subject to other risks, including interest rate risk, currency risk, credit risk and liquidity risk. These risks and related risk management practices employed by the Fund are discussed below:

(a) Market risk:

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. The investments of the Fund are subject to normal market fluctuations and the risks inherent in being invested in financial markets. The maximum risk resulting from financial instruments held by the Fund is determined by the fair value of the financial instruments. The Manager moderates this risk through a careful selection of securities through diversification of the investment portfolio. The Manager monitors the Fund's overall market positions on a weekly basis and positions are maintained within established ranges.

The most significant exposure to market risk is from equity securities. As at June 30, 2025, had the prices on the benchmark index raised (lowered) by 5%, with all other variables held constant, net assets attributable to holders of redeemable Units would have increased (decreased) by approximately \$ 253,097 (5% of NAV) (December 31, 2024 – \$274,116, 5% of NAV). In practice, the actual results may differ and the difference could be material. The benchmark index is the S&P 500 Index.

ENERGY INCOME FUND

NOTES TO FINANCIAL STATEMENTS

Period ended June 30, 2025 (unaudited)

(b) Foreign currency risk:

Foreign currency risk is the risk that the value of investments denominated in currencies, other than the functional currency of the Fund, will fluctuate due to changes in foreign exchange rates. The schedule of investments identifies all investments denominated in foreign currencies. Equities in foreign markets are exposed to currency risk as the prices denominated in foreign currencies are converted to the Fund's functional currency in determining fair value.

As at June 30, 2025, the Fund invested approximately 98.6% (December 31, 2024 – 103.0%) of the net assets in U.S. currency. As at June 30, 2025, if the Canadian dollar had strengthened (weakened) by 5%, with all other variables held constant, net assets attributable to holders of redeemable Units would have decreased (increased) by \$ 274,165 (4.9% of NAV) (December 31, 2024 – \$295,562, 5.1% of NAV). In practice, the actual results may differ and the difference could be material.

(c) Interest rate risk:

Interest rate risk arises from the possibility that changes in interest rates will affect future cash flows or fair values of financial instruments. Interest rate risk arises when the Fund invests in interest-bearing financial instruments.

As at June 30, 2025, the Fund had approximately 100% of the investment portfolio in equity securities (December 31, 2024 – 100%). Cash and short-term investments earn minimal interest. As at June 30, 2025, and December 31, 2024, the majority of the Fund's financial assets and liabilities are non-interest bearing. As a result, the Fund is not subject to a significant amount of interest rate risk.

(d) Credit risk:

Credit risk is the risk that an issuer or a counterparty will be unable or unwilling to meet a commitment that it has entered into with the Fund. All transactions in listed securities are settled (paid for) upon delivery using approved brokers. The risk of default is considered minimal, as delivery of securities sold is only made once the broker has received payment. Payment is made on a purchase once the securities have been received by the broker. The trade will fail if either party fails to meet its obligation.

The fair value of debt securities includes consideration of the creditworthiness of the debt issuer. Credit risk exposure for over-the-counter derivative instruments is based on the Fund's unrealized gain of the contractual obligations with the counterparty as at the reporting date. The credit exposure of other assets is represented by their carrying amount.

The Fund's cash is mainly held with Royal Bank of Canada, which is rated AA as at June 30, 2025 (December 31, 2024 – AA) based on DBRS ratings. The Manager monitors the financial position on a quarterly basis. As at June 30, 2025, and December 31, 2024, the Fund had no significant exposure to credit risk.

(e) Liquidity risk:

Liquidity risk is the risk that the Fund will encounter difficulty in meeting obligations associated with financial obligations. The Fund is exposed to a monthly redemption of Units at which time the Units of the Fund are redeemed at the current transactional net assets per Unit. Liquidity risk is managed by investing the Fund's assets in investments that can be readily disposed of.

The Fund's liquid investments are considered to be in excess of the redemption requirements. Therefore, as at June 30, 2025, and December 31, 2024, the Fund's liquidity risk is considered minimal.

ENERGY INCOME FUND

NOTES TO FINANCIAL STATEMENTS

Period ended June 30, 2025 (unaudited)

(f) Concentration risk:

Concentration risk arises as a result of the concentration of exposures within the same category, whether it is geographical location, product type, industry sector or counterparty type. The following is a summary of the Fund's concentration risk:

Sector	Percentage of net assets	
	June 30, 2025	December 31, 2024
U.S. Equities		
Communication Services	4.0	—
Consumer Discretionary	5.6	27.3
Energy	5.7	—
Health Care	4.1	12.6
Industrial	21.9	21.7
Information Technology	27.1	—
Real Estate	—	13.8
Financials	4.7	—
Materials	6.7	—
Total U.S. Equities	79.8	75.4
International Equities ⁽¹⁾	11.1	—
Other assets, net of liabilities	9.1	24.6
Total	100.0	100.0

(1) Securities listed on the New York Stock Exchange or NASDAQ

11. CAPITAL MANAGEMENT:

The Fund's capital is its net assets attributable to holders of redeemable Units. The Manager maintains the Fund's capital in accordance with its investment objectives, strategies and restrictions as detailed in the amended and restated Declaration of Trust as of March 4, 2024.

CORPORATE INFORMATION

MANAGER/TRUSTEE

Artemis Investment Management Limited

1325 Lawrence Avenue East, Suite 200
Toronto, Ontario M3A 1C6
Telephone: 416-934-7455
Fax: 416-934-7459
Website: www.artemisfunds.ca
Email: info@artemisfunds.ca

PORTFOLIO ADVISOR

ARS Investment Partners, LLC

529 Fifth Avenue, Suite 500
New York, NY 10017, USA

AUDITOR

KPMG LLP

Bay Adelaide Centre
333 Bay Street, Suite 4600
Toronto, Ontario M5H 2S5

STOCK EXCHANGE

The Toronto Stock Exchange
Energy Income Fund Units: **ENI.UN**

INDEPENDENT REVIEW COMMITTEE

Peter Chodos
John Mills
Michael Newman

DIRECTORS OF THE MANAGER/TRUSTEE

Trevor Maunder – Director
Dani Shields – Director

OFFICERS OF THE MANAGER/TRUSTEE

Trevor Maunder – Chief Executive Officer,
Chief Financial Officer and Secretary
Sean Lawless – Chief Compliance Officer

CUSTODIAN

RBC Investor Services Trust

155 Wellington Street West, 10th Floor
Toronto, Ontario M5V 3L3

TRANSFER AGENT

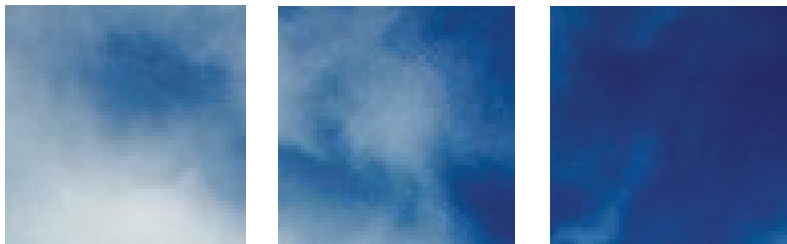
TSX Trust Company

301-100 Adelaide Street West
Toronto, Ontario M5H 4H1



Artemis

Investment Management



1325 Lawrence Avenue E., Suite 200, Toronto, ON M3A 1C6

Tel: (416) 934-7455 Fax: (416) 934-7459

Website: www.artemisfunds.ca

